

COMMISSIONERS OF THE LAND OFFICE

11/01/2017 Oil and Gas Mining Lease Sale
Awarded/Rejected By: 11/14/2017

TR #	RESULT	COUNTY	NET ACRES	BIDDER/LEGAL DESCRIPTION	BONUS	PRICE PER ACRE
1	<u>NO BIDS</u>	Beaver	160.00	NO BIDS SE/4, less and except from the surface to the base of the Viola Formation (All M.R.), Sec. 13-04N-26ECM	\$0.00	\$0.00
2	<u>AWARDED</u>	Beckham	160.00	TEMPLAR ENERGY LLC NW/4, less and except the Des Moines (Lower Granite Wash) Formation (All M.R.), Sec. 22-11N-25WIM	\$333,920.00	\$2,087.00
3	<u>AWARDED</u>	Beckham	80.00	TEMPLAR ENERGY LLC SE/4, less and except the Des Moines (Lower Granite Wash) Formation (1/2 M.R.), Sec. 22-11N-25WIM	\$166,960.00	\$2,087.00
4	<u>AWARDED</u>	Caddo	158.16	KING ENERGY LLC Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 04-06N-12WIM	\$19,770.00	\$125.00
5	<u>AWARDED</u>	Caddo	38.20	KING ENERGY LLC Lot 1; NE/4 NW/4 (1/2 M.R.), Sec. 19-06N-12WIM	\$4,775.00	\$125.02
6	<u>NO BIDS</u>	Caddo	80.00	NO BIDS SE/4 (1/2 M.R.), Sec. 25-07N-13WIM	\$0.00	\$0.00
7	<u>REJECTED</u>	Dewey	160.00	THORESEN LLC SE/4, less and except the Morrow Formation (All M.R.), Sec. 16-17N-14WIM	\$73,760.00	\$461.00
8	<u>AWARDED</u>	Dewey	80.00	CITIZEN ENERGY II LLC NE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 13-16N-15WIM	\$120,000.00	\$1,500.00
9	<u>AWARDED</u>	Dewey	160.00	CITIZEN ENERGY II LLC SW/4, less and except the Woodford Formation (All M.R.), Sec. 16-17N-15WIM	\$320,000.00	\$2,000.00
10	<u>AWARDED</u>	Dewey	40.00	CITIZEN ENERGY II LLC SW/4 NE/4, less and except the Woodford Formation (All M.R.), Sec. 13-17N-16WIM	\$80,000.00	\$2,000.00
11	<u>AWARDED</u>	Ellis	40.00	VALPOINT ENERGY PARTNERS II LLC NW/4 SE/4 (All M.R.), Sec. 18-18N-21WIM	\$16,280.00	\$407.00
12	<u>AWARDED</u>	Ellis	37.95	VALPOINT ENERGY PARTNERS II LLC Lot 4 (All M.R.), Sec. 18-18N-21WIM	\$15,445.65	\$407.00
13	<u>AWARDED</u>	Ellis	38.15	VALPOINT ENERGY PARTNERS II LLC Lot 1, less and except the Cleveland Formation (All M.R.), Sec. 19-18N-21WIM	\$15,527.05	\$407.00
14	<u>AWARDED</u>	Ellis	40.00	VALPOINT ENERGY PARTNERS II LLC E/2 NE/4 (1/2 M.R.), Sec. 11-18N-22WIM	\$16,280.00	\$407.00
15	<u>AWARDED</u>	Ellis	40.00	VALPOINT ENERGY PARTNERS II LLC SE/4 NW/4 (All M.R.), Sec. 11-18N-22WIM	\$16,280.00	\$407.00
16	<u>AWARDED</u>	Ellis	80.00	VALPOINT ENERGY PARTNERS II LLC N/2 SW/4 (All M.R.), Sec. 11-18N-22WIM	\$32,560.00	\$407.00
17	<u>AWARDED</u>	Ellis	40.00	VALPOINT ENERGY PARTNERS II LLC S/2 SW/4 (1/2 M.R.), Sec. 11-18N-22WIM	\$16,280.00	\$407.00
18	<u>AWARDED</u>	Ellis	120.00	VALPOINT ENERGY PARTNERS II LLC NE/4 NW/4; S/2 NW/4 (All M.R.), Sec. 14-18N-22WIM	\$48,840.00	\$407.00
19	<u>AWARDED</u>	Ellis	37.50	VALPOINT ENERGY PARTNERS II LLC NW/4 NW/4 (93.75%), Sec. 14-18N-22WIM	\$15,262.50	\$407.00
20	<u>AWARDED</u>	Ellis	20.00	VALPOINT ENERGY PARTNERS II LLC SE/4 SE/4 (1/2 M.R.), Sec. 14-18N-22WIM	\$8,140.00	\$407.00
21	<u>AWARDED</u>	Ellis	40.00	VALPOINT ENERGY PARTNERS II LLC NE/4 SW/4 (All M.R.), Sec. 14-18N-22WIM	\$16,280.00	\$407.00
22	<u>AWARDED</u>	Ellis	40.00	VALPOINT ENERGY PARTNERS II LLC NW/4 SW/4, less and except the Cottage Grove Formation (All M.R.), Sec. 14-18N-22WIM	\$16,280.00	\$407.00
23	<u>AWARDED</u>	Grady	40.00	ESP EOC ROSE ROCK LLC W/2 NW/4 (1/2 M.R.), Sec. 23-07N-05WIM	\$316,000.00	\$7,900.00
24	<u>NO BIDS</u>	Grady	80.00	NO BIDS NE/4 (1/2 M.R.), Sec. 21-03N-06WIM	\$0.00	\$0.00
25	<u>NO BIDS</u>	Grady	10.00	NO BIDS E/2 SE/4 NW/4 (1/2 M.R.), Sec. 21-03N-06WIM	\$0.00	\$0.00
26	<u>NO BIDS</u>	Grady	5.00	NO BIDS NW/4 NW/4 NW/4 (1/2 M.R.), Sec. 22-03N-06WIM	\$0.00	\$0.00
27	<u>AWARDED</u>	Kay	160.00	IRONBARD EXPLORATION LLC NE/4, less and except from the surface to the base of the Tonkawa Formation, also less and except the Perry Formation (All M.R.), Sec. 33-25N-01WIM	\$12,160.00	\$76.00

28	<u>REJECTED</u>	Major	160.00	THORESEN LLC NE/4 (All M.R.), Sec. 13-21N-09WIM	\$57,760.00	\$361.00
29	<u>AWARDED</u>	Mcclain	67.99	KAI ENERGY SERVICES LLC Lot 2; NW/4 SE/4 NW/4; S/2 SE/4 NW/4, less and except the Woodford Formation, effective the date of first production of the Wendling 1H-30XR well (All M.R.), Sec. 31-07N-04WIM	\$340,192.72	\$5,003.57
30	<u>AWARDED</u>	Mcclain	85.00	KAI ENERGY SERVICES LLC E/2 SW/4; N/2 of the Northeast 10 acres of Lot 3, less and except the Woodford Formation, effective the date of first production of the Wendling 1H-30XR well (All M.R.), Sec. 31-07N-04WIM	\$425,303.45	\$5,003.57
31	<u>REJECTED</u>	Oklahoma	160.00	CHARTER OAK PRODUCTION CO LLC SW/4, surface drilling site will be designated by lessor (All M.R.), Sec. 16-13N-03WIM	\$8,000.00	\$50.00
32	<u>AWARDED</u>	Pawnee	120.00	PEARL OIL AND GAS LLC NE/4 SE/4; NW/4 SE/4; SE/4 SE/4 (All M.R.), Sec. 36-21N-06EIM	\$732.00	\$6.10
33	<u>AWARDED</u>	Pawnee	40.00	PEARL OIL AND GAS LLC SW/4 SE/4 (All M.R.), Sec. 36-21N-06EIM	\$244.00	\$6.10
34	<u>AWARDED</u>	Pawnee	160.00	PEARL OIL AND GAS LLC SW/4 (All M.R.), Sec. 36-21N-06EIM	\$976.00	\$6.10
35	<u>AWARDED</u>	Payne	160.00	TRUEVINE OPERATING LLC NE/4, less and except the Skinner and 1st Wilcox Formations (All M.R.), Sec. 16-17N-03EIM	\$24,320.00	\$152.00
36	<u>AWARDED</u>	Payne	80.00	TRUEVINE OPERATING LLC N/2 SE/4, less and except the Upper Penn, 1st Wilcox and Cleveland Formations (All M.R.), Sec. 16-17N-03EIM	\$12,160.00	\$152.00
37	<u>AWARDED</u>	Payne	40.00	TRUEVINE OPERATING LLC SW/4 SE/4, less and except the Cleveland Formation (All M.R.), Sec. 16-17N-03EIM	\$6,080.00	\$152.00
38	<u>AWARDED</u>	Pittsburg	35.00	CALYX ENERGY III LLC NW/4 NW/4 NW/4; E/2 NW/4 NW/4; NE/4 NW/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 25-08N-12EIM	\$45,535.00	\$1,301.00
39	<u>AWARDED</u>	Woodward	80.00	TAPSTONE ENERGY LLC SE/4 (1/2 M.R.), Sec. 12-20N-17WIM	\$180,000.00	\$2,250.00

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